

# FILE NOTATIONS

Entered in MID File .....  
 Location Map Pinned .....  
 Indexed .....  
 .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

ate Well Completed 1-2-75

Location Inspected .....

OW..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Miller's Log.....

Electric Logs (Sonic) .....

E..... L..... (Sonic) Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... McL..... Sonic.....

CBLog..... CCLog..... Others.....

Confidential Status Released 5-27-75

SW



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

July 30, 1974

U. S. Geological Survey  
Federal Building, Room 8416  
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Sink Draw Well No. 11  
Section 35-T3S-R7W  
Duchesne County, Utah

Dear Mr. Daniels:

Enclosed please find in triplicate application for permit to drill our above referenced well located in the SW NW NE Section 35-T3S-R7W, Duchesne County, Utah.

You'll also find enclosed our plan of development for surface use together with a map showing the well location and roads, location of production facilities and location of drilling facilities. The survey plat will be sent to you as soon as it is received from the surveyor.

Your early consideration and approval is greatly appreciated.

Yours truly,

RDR/lis

enclosures

Robert D. Romek  
District Landman

CC: Utah Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

Bud Ziser

Bob Stratton

P. S. A waiver if requested from the authorized location in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  as the surface in this area is split up into small tracts and a house is located south of the old U.S. Highway 40 in the SW $\frac{1}{4}$  NE $\frac{1}{4}$ .

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

## 3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St. Denver Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2254' FEL &amp; 1279 FNL Sec, 35-T3S-R7W

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12 miles West of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

2254 FEL &amp; 1279

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

FNL

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

---

## 16. NO. OF ACRES IN LEASE

640.00

## 19. PROPOSED DEPTH

10,200

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6822 GR

## 22. APPROX. DATE WORK WILL START\*

August 12, 1974

## 5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1116

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Sink Draw

## 9. WELL NO.

#11

## 10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

35-3S-7W

## 12. COUNTY OR PARISH

Duchesne

## 13. STATE

Utah

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	600	300
8-3/4	7-5/8	26.4	7300	300
6-3/4	5-1/2	17.0	10,200	200

1. Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press. test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
2. Drill w/water & native mud to approx 6000'. Mud up w/ Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8" J-55 26.4# LT & C'B' condition (tested to 5500# before running) csg in 8-3/4 hole at approx 7300'. Cement csg w/enough cement to cover the Green River Formation. WOC 24 hrs Press. test csg & BOP's to 3000# before drilling out.
3. 10" 900 series double pipe & blind rams & 10" 900 series Hydrill BOP's will be used. Check BOP's each tour & blind rams each trip.
4. Drill 6-3/4 hole to TD, set & cement 5-1/2" 17# N-80 Hydrill Flush  
( See reverse side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Exploration Manager

DATE

July 30, 1974

(This space for Federal or State office use)

PERMIT NO.

43-013-30330

APPROVAL DATE

APPROVED BY

TITLE

DATE

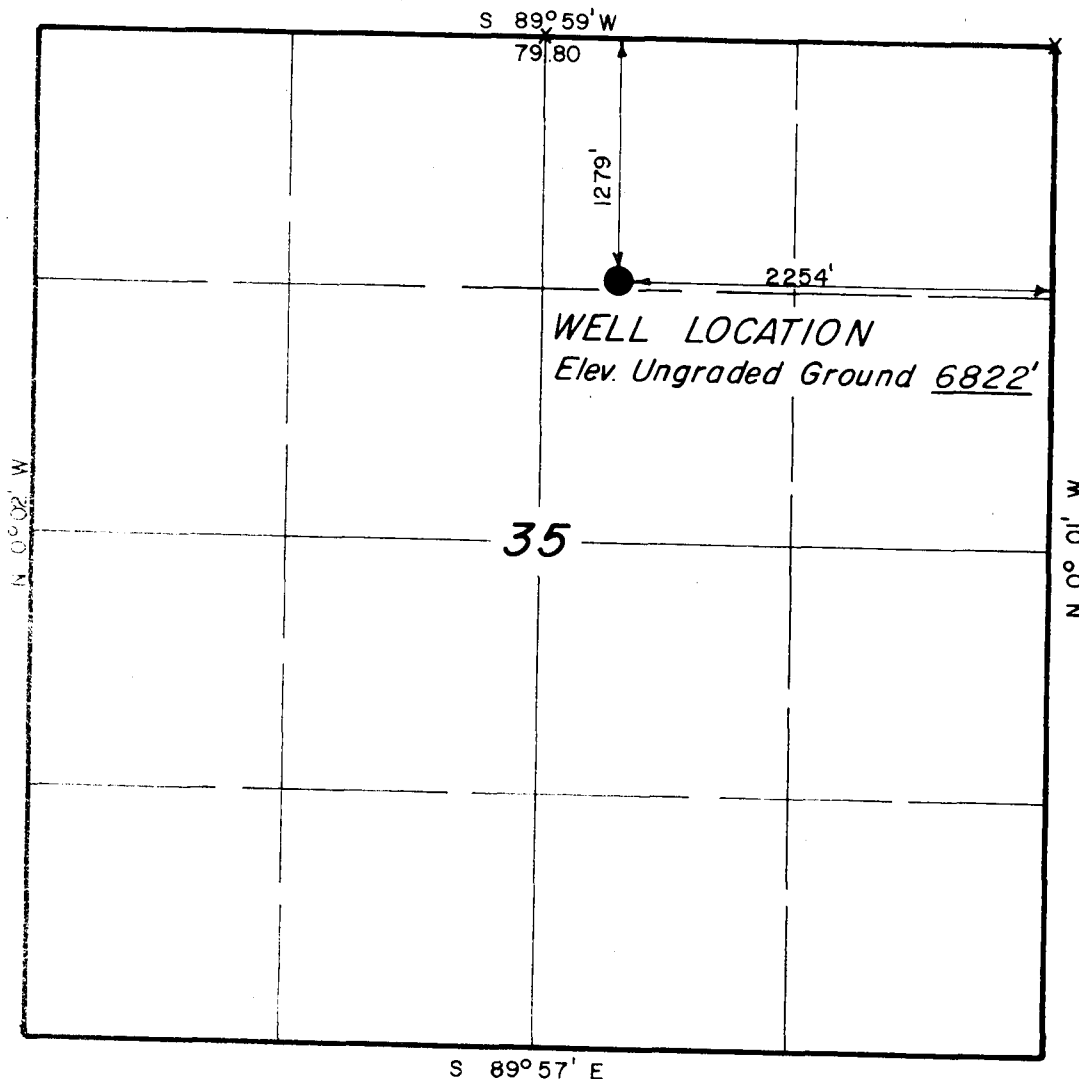
CONDITIONS OF APPROVAL, IF ANY:

T3S, R7W, U.S.B. & M.

PROJECT

KOCH OIL COMPANY

Well location, located as shown in the NW 1/4 NE 1/4 Section 35, T3S, R7W, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

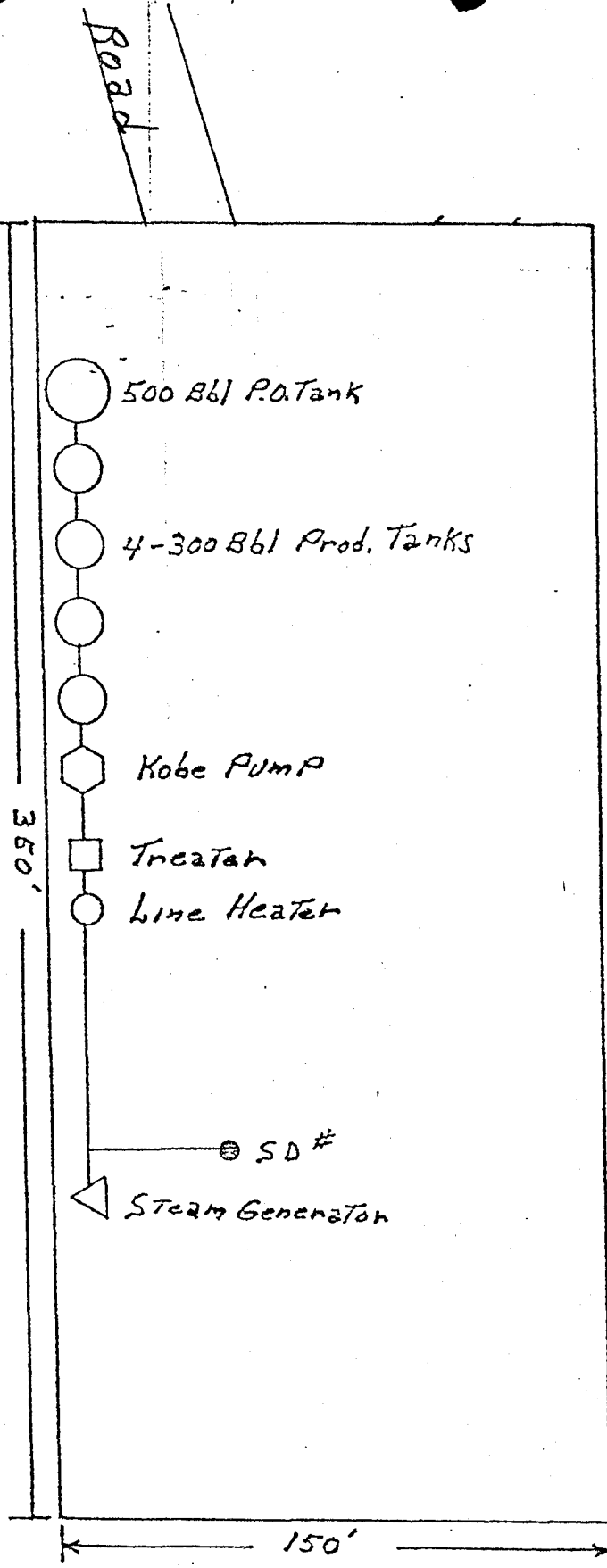
X = Section corners located.

SCALE 1" = 1000'	DATE 7/26/74
PARTY NM RF BW	REFERENCES GLO PLAT
WEATHER PTLY CLOUDY & HOT	FILE KOCH OIL CO.



PLAN OF DEVELOPMENT FOR SURFACE USE  
SINK DRAW #11, SECTION 35-T3S-R7W  
Duchesne County, Utah

1. Attached quad map marked Exhibit 1 shows the proposed location of the Sink Draw 11 well together with the following:
  - a) Existing roads and entrance into the well from the new highway US 40.
  - b) Access road being old US 40, into the proposed location.
  - c) Location of existing wells and their access roads in the Sink Draw Area.
2. Attached plat marked Exhibit 2 shows location of tank battery, flow lines and other production facilities.
3. The water supply for the drilling will be obtained from the Starvation Reservoir located approximately 10 miles east of the location.
4. All waste materials will be buried in the reserve pit and covered with clean fill after the pit dries.
5. There will be no camp or airstrip locations applicable to this drillsite.
6. Attached plat marked Exhibit 3 shows location of the drilling rig, mud tanks, reserve pits, pipe racks, logging trailer, etc.
7. After the reserve pit dries, the surface will be graded and leveled and all disturbed areas not needed in the producing operations will be reseeded with native grasses.
8. The location is located just North of the old US 40 highway and on relatively flat land. No trees will be destroyed and no new road will have to be built. The access from the new US 40 highway will be about  $\frac{1}{2}$  mile East of the location where an exit is already provided.



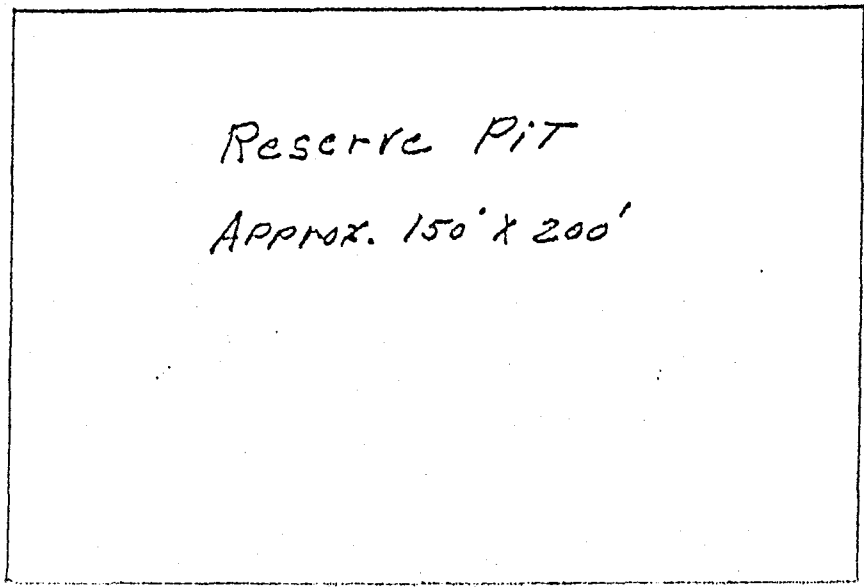
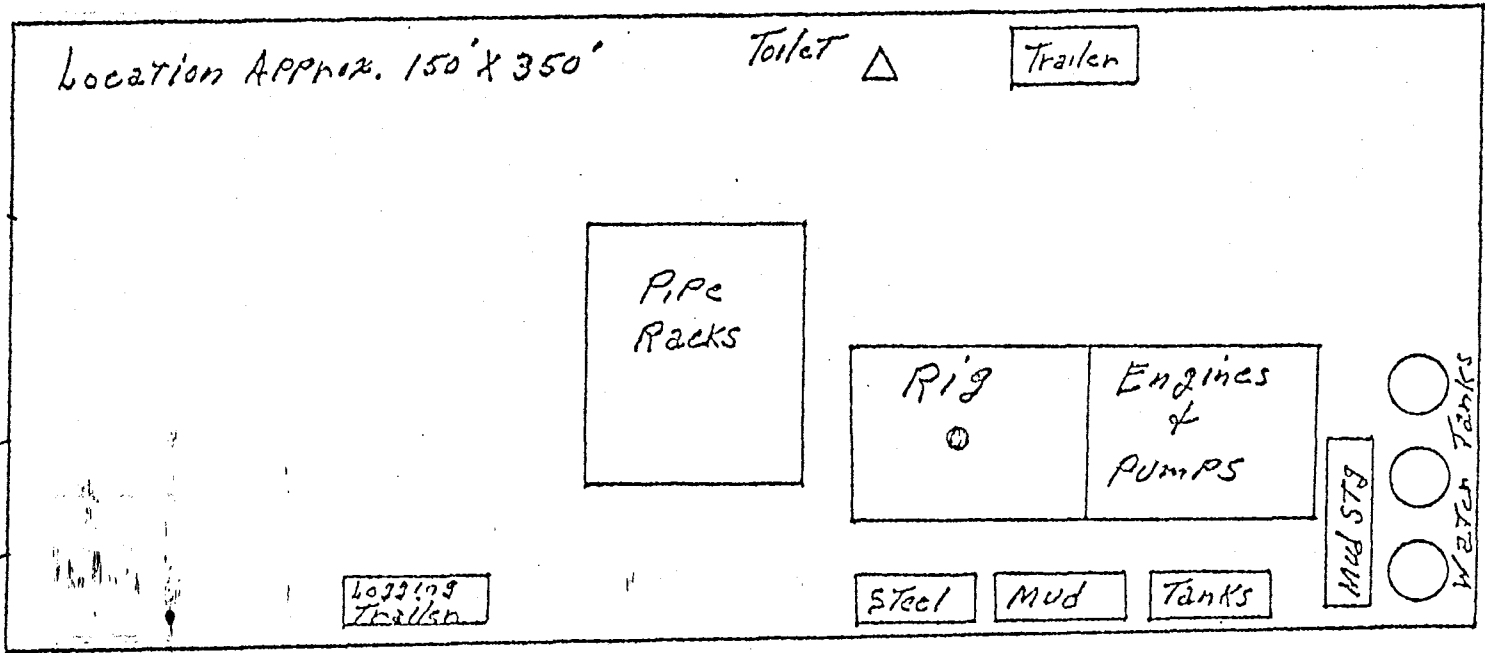
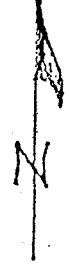


EXHIBIT 3



August 1, 1974

Koch Exploration Company  
1 Park Central  
Suite 530  
1515 Arapahoe Street  
Denver, Colorado

Re: Well No. Sink Draw #11  
Sec. 35, T. 3 S, R. 7 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6, due to topography. ✓

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30330.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

August 7, 1974

United States Geological Survey  
8426 Federal Bldg.  
Salt Lake City, Utah 84138

Attention: Edgar W. Gynn

RE: Application for Permit to Drill  
Sink Draw #11 Well  
Sec. 35 T3S-R7W  
Duchesne County, Utah

In connection with our above referenced application for Permit to Drill enclosed in triplicate is survey plat.

It is our understanding that your representative in Vernal, Utah has inspected the surface area. We therefore hope that all is now in order so that you may grant us approval to commence drilling the well.

Yours Very Truly,

A handwritten signature in cursive script, appearing to read 'Robert D. Romek'.

Robert D. Romek  
District Landman

RDR/dkv

cc: Bureau of Indian Affairs  
Fort Duchesne , Utah 84026

cc: Bob Stratton

cc: Bud Ziser

cc: Utah Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN ☒ REPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-3S-7W

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a Div. of Koch Industries, Inc. 80202

3. ADDRESS OF OPERATOR

1 Park Central Suite 530, 1515 Arapahoe, Denver, Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2,254' FEL and 1,279' FNL NW NE

14. PERMIT NO.

43-013-30330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6822

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 13-3/4" hole at 7:15 P.M. 8/24/74. Ran 14 Jts new 10-3/4" 45.5# N-80 casing. Set casing at 604'. Cemented with 120 sacks lite and 200 sacks class "G" w/3% CaCl. Bumped plug with 1500 pounds. Circ out 10 sacks. Tested BOP's, spools and test block to 3500#. Tested Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Oswald L. Schmitt

TITLE District Engineer

DATE 8/30/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1116

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September 19 74

Agent's address 1 Park Central Suite 530, Koch Exploration Company

1515 Arapahoe St., Denver, Co 80202 Signed *Orvall L. Schriest*

Phone 303-623-5266 Signed [Signature]  
Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS Producing	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 35	3S	7W	11							Drlg @ 8460

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Sink Draw No. 11  
Operator Koch Exploration Co., a Division of Koch Industries Inc.  
Address 1 Park Central Suite 530, 1515 Arapahoe, Denver, Co  
Contractor Loffland Brothers Company 80202  
Address PO Box 2847, Tulsa, Oklahoma  
Location NW 1/4, NE 1/4; Sec. 35; T. 3 S; R. 7 W, Duchesne County.

Water Sands:

	Depth: From - To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	None		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

35-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a Div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

80202

1 Park Central Suite 530, 1515 Arapahoe, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

2,254' FEL and 1,279' FNL NW NE

14. PERMIT NO.

43-013-30330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6822

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 171 jts 7-5/8" 26.4# and 29.7# N-80 Lt&C csg tested to 5500#. Set csg @ 7248'. Cemented csg w/200 sx lite and 100 sx Class 'G' w/0.3% R-5. WOC 24 hrs. Tested BOP's, spools, lines and manifold to 3000# and hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dwight L. Schmitt*

TITLE District Engineer

DATE 9/19/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE -----  
 Ute  
 TRIBE -----  
 LEASE NO. 14-20-462-1116 -----

## LESSEE'S MONTHLY REPORT OF OPERATIONS

*State* Utah *County* Duchesne *Field* Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974, \_\_\_\_\_

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St. Denver, Colo. 80202 Signed Orwell L. Schmitt

Phone 303-623-5266 Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 35	3S	7W	11							Reached TD 9300' Waiting on comp. unit.

NOTE.—There were ..... runs or sales of oil; ..... M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SINK DRAW NO. 11

Well Data: TD 9300, PBD 9268, 7-5/8 csg @ 7248', 5" 18# N-80 liner from 7045-9298'. KB 6834, GL 6822

Recommendations:

1. RUPU & install BOP.
2. Run 2-7/8" tbg w/4" bit.
3. Drill out cement and circ mud out of csg to top of F.C. @ 9268'.  
(Note: cmt circ out top of 5" liner @ 7045')
4. Pressure test csg to 3000#.
5. Pull & lay down 4" bit.
6. Run 5" 18# pkr & RBP on 2-7/8" tbg.
7. Run corr. log & perf several intervals, swab test and acidize if necessary and have show of oil on swab test.
8. Repeat interval testing up the hole, squeezing off perfs or leaving them open as swab tests dictate.
9. Run a single string Kobe completion, set 7-5/8" pkr @ 7030'.
10. Test well through treater and report daily oil, water and gas production.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SINK DRAW

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

35-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company, Division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2254' FEL &amp; 1279' FNL (NW NE)

14. PERMIT NO.

43-013-30330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6822

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Surface &amp; intermed. casing

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 9300' @ 1:15 a.m. 10-10-74. Ran 82 jts 5" 18# N-80 8R liner from 7045' to 9298'. Total length of liner including liner hanger, 2253'. Cemented w/428 sx lite cement w/0.3% R-5. Cement circ. out top of liner. Ran 6-3/4" bit to 7045' and drilled cement out of 7-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Oswald L. Schmit*

TITLE

Operations Manager

DATE

October 22, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SINK DRAW

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

35-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company, Division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2254' FEL &amp; 1279' FNL (NW NE)

14. PERMIT NO.

43-013-30330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6822

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Surface, Intermed. & Liner ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to start well completion 11-11-74. See attached sheets for completion procedure and perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Orwell L. Schmitt*

TITLE

Operations Manager

DATE

10-24-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## SINK DRAW NO. 11

## Perforations

October 24, 1974

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
7420-30	10	11	8286-94	8	9
7438-44	6	7	8302-12	10	11
7460-72	12	13	8332-44	12	13
7502-18	16	17	8436-42	6	7
7526-34	8	9	8508-16	8	9
7540-44	4	5	8528-36	8	9
7548-54	6	7	8574-80	6	7
7562-80	18	19	8602-10	8	9
7604-08	4	5	8620-26	6	7
7628-40	12	13	8690-94	4	5
7650-58	8	9	8706-12	6	7
7678-84	6	7	8736-48	12	13
7688-94	6	7	8824-28	4	5
7698-7708	10	11	8832-38	6	7
7722-28	6	7	8852-58	6	7
7910-20	10	11	8872-80	8	9
7938-56	18	19	8974-86	12	13
7968-76	8	9	8984-9000	16	17
7988-8006	18	19	9020-28	8	9
8032-40	8	9	9072-76	4	5
8056-64	8	9	9112-18	6	7
8128-50	22	23	9124-32	8	9
8164-82	18	19	9170-78	8	9
8228-58	30	31	9238-44	6	7
8262-74	12	13			
			49 Intervals	470	519

4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-R1583.

ALLOTTEE  
TRIBE Ute  
LEASE NO. 14-20-462-1116

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, Sink Draw # 11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, describe; if shut down, comment date and reason of loss for production account of gas)
NWNE 35	3S	7W	11							Pulling unit on location completing well.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





December 18, 1974

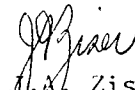
State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116  
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County  
Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County  
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County  
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County  
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County  
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,

  
J.A. Ziser  
Vice President of Production

JAZ/sam

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1116

*Cmf*  
**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 74, Sink Draw # 11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H. OF H.	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and percent of last four months output of 200)
NWNE 35	3S	7W	11							12/31/74 Installing Production Equipment

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-R3363.

ALLOTTEE \_\_\_\_\_  
TRIBE Ute  
LEASE NO. 14-20-462-1116

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 75, Sink Draw # 11

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.  
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H. OF H.	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If made, so state)	REMARKS (If drilling, depth; if shut down, reason; also add remarks of test log parties conducted at test)
NWNE 35	3S	7W	11							On production 1/3/75

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 42-R3552

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1116	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR Koch Exploration Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe St, Denver Co 80202		8. FARM OR LEASE NAME Sink Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2254' FEL & 1279' FNL (NWNE) At top prod. interval reported below At total depth		9. WELL NO. 11	
11. PERMIT NO. 43-013-30330		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
DATE ISSUED 8/9/74		11. SEC., T., R., M., OR BLOCK AND SECTION OR AREA 35 -T3S-R7W	
13. DATE SPUDDED 8/24/74		12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 10/10/74		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 1/2/75		14. ELEVATIONS (DE, RES, RT, GR, ETC.) * 6822 GR	
18. ELEVATIONS (DE, RES, RT, GR, ETC.) * 6822 GR		19. ELEV. CASINGHEAD GR	
20. TOTAL DEPTH, MD & TVD 9300		21. PLUG, BACK T.D., MD & TVD 9274	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7910-9178		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, GR Sonic		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4	45.5	604	13-3/4
7-5/8	26.4, 29.7	7248	8-3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	7045	9298	428
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	7018	7018	
31. PERFORATION RECORD (Interval, size and number)			
See attached sheet 7910-9178 Selective 1 JSPF .31 diameter			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8600-9178		5000 gallons 15% acid	
8210-8344		4000 gallons 15% acid	
7910-8040		4000 gallons 15% acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/3/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Hydraulic pump 2x1-3/4"	
DATE OF TEST 1/3/75		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 50	GAS—MCF. 100
WATER—BBL. -	GAS—OIL RATIO 2000		
CALCULATED 24-HOUR RATE 50	OIL—BBL. 50	GAS—MCF. 100	WATER—BBL. -
OIL GRAVITY-API (CORR.) 45			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel			
35. LIST OF ATTACHMENTS List of Perforations			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>E. Nollen</u>		TITLE District Engineer	
		DATE 1/7/75	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Seals Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation Ck	2256 +4578
				Parachute Ck	3856 +2978
				Douglas Ck	5234 +1600
				Lower Green River Mkr	6860 -26
				Wasatch	7180 -346

SINK DRAW NO. 11  
Perforations  
11-5-74

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
7910-7920	10	11
7938-7946	8	9
7966-7976	10	11
8032-8040	8	9
8210-8220	10	11
8228-8236	8	9
8302-8312	10	11
8332-8344	12	13
8600-8610	10	11
8654-8662	8	9
8686-8694	8	9
8706-8712	6	7
8734-8748	14	15
9020-9028	8	9
9056-9078	22	23
9166-9178	12	13
16 Intervals	164 Feet	180 Holes

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Koch Exploration Company	
3. ADDRESS OF OPERATOR 1 Park Central Suite 530 1515 Arapahoe St, Denver, Co 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2254' FEL & 1279' FNL (NW NE)	
14. PERMIT NO. 43-013-30330	15. ELEVATIONS (Show whether DP, RT, GA, etc.) GR 6822

5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1116
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Sink Draw
9. WELL NO. 11
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35-3S-7W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)		Perforate & Test	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Retrieve BP @ 8150
2. Set BP @ 6950+
3. Perf 6660-66, 6718-34
4. Adz w/1500 gal 7½% HCL
5. Swab Test
6. Frac if necessary

PLEASE KEEP CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 5/16/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

June 9, 1975



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

Utah Division of Oil  
& Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Re: Sink Draw #11  
Sec 35-T3S-R7W  
Duchesne County, Utah

Gentlemen:

Please keep information pertaining to subject well  
confidential for the period prescribed by law.

Yours very truly,

A handwritten signature in cursive script that reads 'Garry Nollen'.

Garry Nollen  
District Engineer

mwc



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

May 6, 1976

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

Koch Exploration Co.  
1 Park Central, Suite 530  
1515 Arapahoe St.  
Denver, Colorado

Re: Well No. Cedar Rim #15  
Sec. 10, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Cedar Rim #11  
Sec. 27, T. 3S, R. 6W  
Duchesne County, Utah  
Well No. Sink Draw 11  
Sec. 35, T. 3S, R. 7W  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instr  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
6. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SINK DRAW

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35-3S-7W

12. COUNTY OR PARISH  
Duchesne13. STATE  
Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Koch Exploration Company (Division of Koch Industries, Inc.)

3. ADDRESS OF OPERATOR

P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2254' FEL &amp; 1279' FNL (NW NE)

14. PERMIT NO.

43-013-30330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6822

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Well was plugged and abandoned on April 25, 1979. Plugs were set as follows:

Plug No. 1 47 sx 7189 to 6889'  
Plug No. 2 33 sx 6639 to 6499'  
Plug No. 3 46 sx 4261 to 4061'  
Plug No. 4 92 sx 1650 to 1450' (csg cut off @ 1526')  
Plug No. 5 60 sx 600 to 500'  
Plug No. 6 25 sx 40' to surface

Cut off wellhead and installed regulation marker. Hole filled with 9.0# mud.  
Plan to remove all equipment and clean up location within 120 days.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight L. SchmitTITLE Operations ManagerDATE 4-26-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side